



WOOLSEY OPERATING COMPANY, LLC

125 N. MARKET STREET, SUITE 1000, WICHITA, KANSAS 67202-1729 (316) 267-4379

FAX (316) 267-4383

woolsey@woolseyco.com

August 29, 2017

Mr. Doug Shutt
Office of Oil and Gas Resource Management
One Natural Resources Way
Springfield, IL 62702

Re: Response to Deficiency Letter Dated August 28, 2017
HVHHF Application for Woodrow #1H-310408-193 (Review #HVHHF-000001)

Dear Mr. Shutt:

In regards to the above mentioned letter and application, please find attached revised plans in response to the deficiencies. We have also enclosed the plans in a digital format.

Please contact me with any questions or comments.

Thanks

[REDACTED]
Mark L. Sooter
Vice President Business Development
Woolsey Companies, Inc.

RECEIVED
DEPT. OF NATURAL RESOURCES
SPRINGFIELD
AUG 31 2017
OFFICE OF OIL & GAS
RESOURCE MANAGEMENT



ILLINOIS DEPARTMENT OF NATURAL RESOURCES

Office of Oil and Gas Resource Management
One Natural Resources Way Springfield, Illinois 62702-1271



HIGH VOLUME HORIZONTAL HYDRAULIC FRACTURING PERMIT APPLICATION HVHFF-10

References to "1-xx" or "§1-xx" are to the Hydraulic Fracturing Regulatory Act., 225 ILCS 732/1-1 et seq.
References to "240.xxx" and "245.xxx" are to 62 Ill. Admin. Code 240 and 245, respectively.

Attachment: Hydraulic Fracturing Fluids and Flowback Plan

Please save attachment using the name above

Hydraulic Fracturing Fluids and Flowback Plan § 1-35 (b)(11); 245.210(a)(11), 245.825, 245.830, 245.850.
Please review the above-listed statute and rules, including the testing and reporting requirements found in Subpart H of the Rules, and describe the proposed methods for handling, storage, transportation and disposal of hydraulic fracturing fluids and flowback in sufficient detail to demonstrate that your plan for the materials meets the requirements of the statute and rules. In so doing, (a) identify, including name, identification number, specific location, and date of the most recent mechanical integrity test, the Class II injection well or wells to be used for disposal, reuse, or recycling of the fluid*; (b) explain the injection schedule, flow rate, reuse volume, storage, any treatment, and total volume in detail; (c) describe the capacity and qualities of tanks and any lined reserve pit to be used for capture and storage of flowback, the expected flowback rate and amount, and the frequency that the storage tanks will be emptied.

In so far as you will be recycling or reusing the hydraulic fracturing fluids and/or flowback, identify the name and address of said entity or facility accepting the fluid, the estimated amount of fluid to be reused or recycled, and the proposed purpose(s) said fluid will be used for.

If any part of the well or well site is in an area identified by the U.S. Geological Service as having a 2% or greater probability of exceedance in 50 years of peak ground acceleration of 0.4 standard gravity or more, identify measures you will take to protect the components in this plan against earthquakes of M 4.5 or more.

* Please contact the Office of Oil and Gas Resource Management at (217) 782-7756 for further information on specific Class II injection wells.



WOOLSEY OPERATING COMPANY, LLC

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(316) -267-4379 FAX (316) 267-4383

Woolsey Operating Company, LLC

Woodrow #1H-310408-193

White County, Illinois

High Volume Horizontal Hydraulic Fracturing Permit Application

HVHHF-10: Hydraulic Fracturing Fluids and Flow back Plan

The Class II injections wells that are planned to be used for disposal are:

Rankin #1 SWD, Reference #11947, SE N/2 NE, Sec 31-3S-11E, White County, IL.,

MIT Date; 9/20/2013

Trueflow #1, Reference #216072, SE SW SW, Sec 6-6S-9E, White County, IL., MIT

Date: 3/27/2015

All chemicals associated with the makeup of the Hydraulic Fracturing Fluid will be delivered by authorized carrier and stored on site in manufacturer's approved containers. The primary constituent of the Hydraulic Fracturing Fluid is fresh water and will not require any special handling. At the conclusion of HVHHF operations any remaining unused chemicals will be returned to the manufacturer in the same container. As the chemicals are mixed and injected directly into the fracturing fluid from the manufacturer's containers, only fresh water will be stored in the makeup tanks. There will be one lined acid tank where bulk acid will be diluted and pumped ahead of the proppant fluid. When HVHHF Operations are complete any remaining dilute acid will be removed and hauled to an approved facility. All such Hydraulic Fracturing Chemicals will be removed from the well site within 60 days of the completion of HVHHF operations. The fracturing treatment fluids will be flowed into a flow back tank having a capacity of approximately 500 barrels. This "flow back tank" is a closed tank constructed of steel with a sufficient pressure rating and maintained in a leak-free condition for the express purpose of recovering flow back fluids. It is lined with a material resistant to; corrosion, erosion, swelling, deterioration or other damage as a result of exposure to the flow back fluids, see attached diagram. The tank is inspected routinely for corrosion. This tank will be used to separate any gas or proppant in the flow back fluid and measure the flow back fluid volume. Up to five (5) additional closed storage tanks that meet the requirements set out in 245.825(a) will be connected to the primary flow back tank for temporary storage of the flow back fluid (approx. 3,000 barrels of maximum onsite storage). Flow back fluid is comprised of treatment fluid used in the HVHHF operations being primarily 2-5% KCL (Potassium Chloride) with minor amounts of other treating chemicals listed in the Chemical Disclosure Report. Flow back operations will

occur at the wellsite on the drilling pad. The temporary storage tanks will be enclosed by earthen containment berms which will be of sufficient size to contain all of the possible flow back fluid temporary storage volume. The flow from the well will be regulated by an adjustable choke. Anticipated flow rates will be between 10 and 25 barrels per hour. The flow back fluid will be hauled on a 24 hour basis as needed. Multiple water transports will be available and will be undertaken by liquid oilfield waste haulers permitted by the Illinois Department of Natural Resources. Expected haul frequency will depend on the flow rate and the size of the truck available. Bobtail trucks commonly can haul 80 barrels at a time and transports 120 barrels. If, for any reason the fluid cannot be hauled timely or safely, the well will be closed in until the fluid can be hauled. There are no plans to use open pits for capture and store of flow back fluids. The primary site where the flow back fluid will be disposed of is the Haggard Well Service Rankin #1 Class II disposal facility located in White County, Illinois. A secondary site is the TrueFlo Solutions LLC Class II disposal facility located in White County, Illinois. Flow back fluids will not be disposed into the above referenced disposal wells until an electronic flowmeter is installed and approved by IDNR as stated in Section 245.850(g). As this would be the first well to undergo HVHWF operations there would be no recycled fluid to use. If, in the future additional HVHWF operations are undertaken a method to reuse or recycle flow back water could be derived. The well will be flowed until there is little or no proppant being produced. At that time flow back operations will cease and the well turned to production facilities. It is anticipated that between 4,000 and 5,000 barrels of flow back will be recovered prior to terminating flow back and beginning to produce the well through the production facilities. As defined per 245.110 of the Illinois Administrative Code: *"Flowback period" ends with either the well shut in or when the well is producing continuously to the flow line.* For this reason the bulk of the fluid recovered will be treated as produced fluid as it would be from any conventional well. Flow back fluids will be tested for the presence of volatile organic chemicals, semi-volatile organic chemicals, inorganic chemicals, heavy metals and naturally occurring radioactive material before being removed from the well site.

The wellsite lies outside of the area identified by the U.S. Geological Survey as having a 2% or greater probability of exceedance in 50 years of ground acceleration of 0.4 standard gravity or more.

Steel Tank

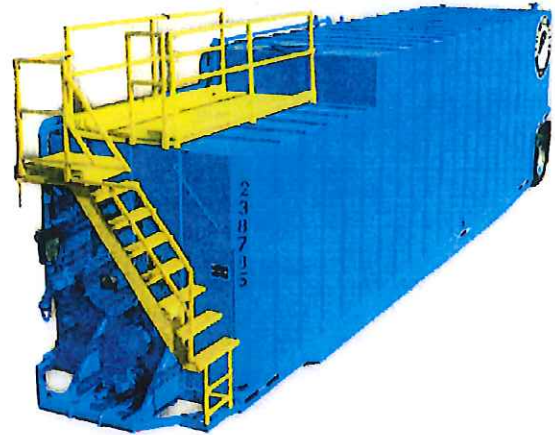
Bi-Level Coated

Overview:

21,000 gallon bi-level tanks from Rain for Rent have a standard "V" shaped floor for ease of draining all stored liquids completely through a 4" butterfly valve with Buna seals standard. This tank also has a standard vacuum pressure relief valve.

Features:

Store liquids with confidence with Rain for Rent's 21,000 gallon bi-level tank. Permanently attached axels for maximum maneuverability allow this 21,000 gallon tank to be moved with ease on the jobsite and a safety staircase ensures proper protection for workers on site. Epoxy coating offers chemical resistance and additional cleanliness for sensitive environmental applications.

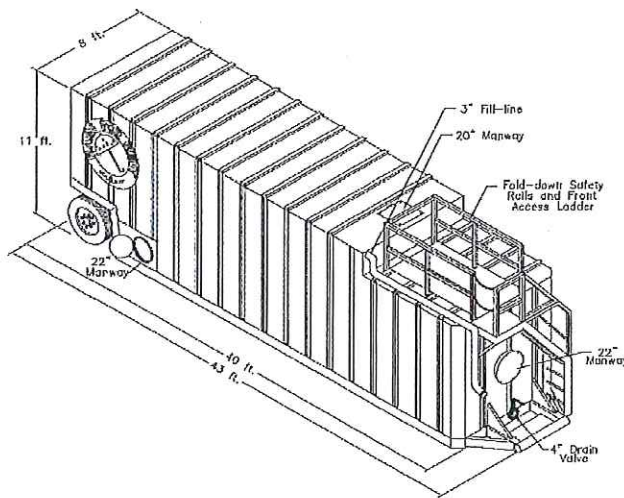


Specs:

Manways	Four 22" hatches
Material	Steel, Coated
Capacity	21,000 gallons
Dry weight	26,000 lbs.
Footprint (LxWxH):	516" x 96" x 141"

Accessories:

- Spillguard
- Suction and discharge piping
- Vapor tight features
- Level gauges
- Steam coils



PUMPS • TANKS • FILTRATION • PIPE • SPILLGUARDS

Rain for Rent is a registered trademark of Western Oilfields Supply Company. Features and specifications are subject to change without notice.

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800-742-7246
rainforrent.com



ILLINOIS DEPARTMENT OF NATURAL RESOURCES

Office of Oil and Gas Resource Management
One Natural Resources Way Springfield, Illinois 62702-1271



HIGH VOLUME HORIZONTAL HYDRAULIC FRACTURING PERMIT APPLICATION HVHFF-10

References to "1-xx" or "§1-xx" are to the Hydraulic Fracturing Regulatory Act., 225 ILCS 732/1-1 et seq. References to "240.xxx" and "245.xxx" are to 62 Ill. Admin. Code 240 and 245, respectively.

Attachment: ContainmentPlan

Please save attachment and use the file name above.

Containment Plan §1-35(b)(13); 245.210(a)(13), 245.820, 245.825, 245.830.

Describe the containment practices and equipment to be used and the area of the well site where containment systems will be employed. If any part of the well or well site is in an area identified by the U.S. Geological Service as having a 2% or greater probability of exceedance in 50 years of peak ground acceleration of 0.4 standard gravity or more, identify measures you will take to protect the components in this plan against earthquakes of M4.5 or more. *NOTE: review 245.820; also locate the containment systems on the overhead sketch required under section (g) of the WellSiteSetbackPlan.*



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Woodrow #1H-310408-193

White County, Illinois

High Volume Horizontal Hydraulic Fracturing Permit Application

HVHHF-10: Containment Plan

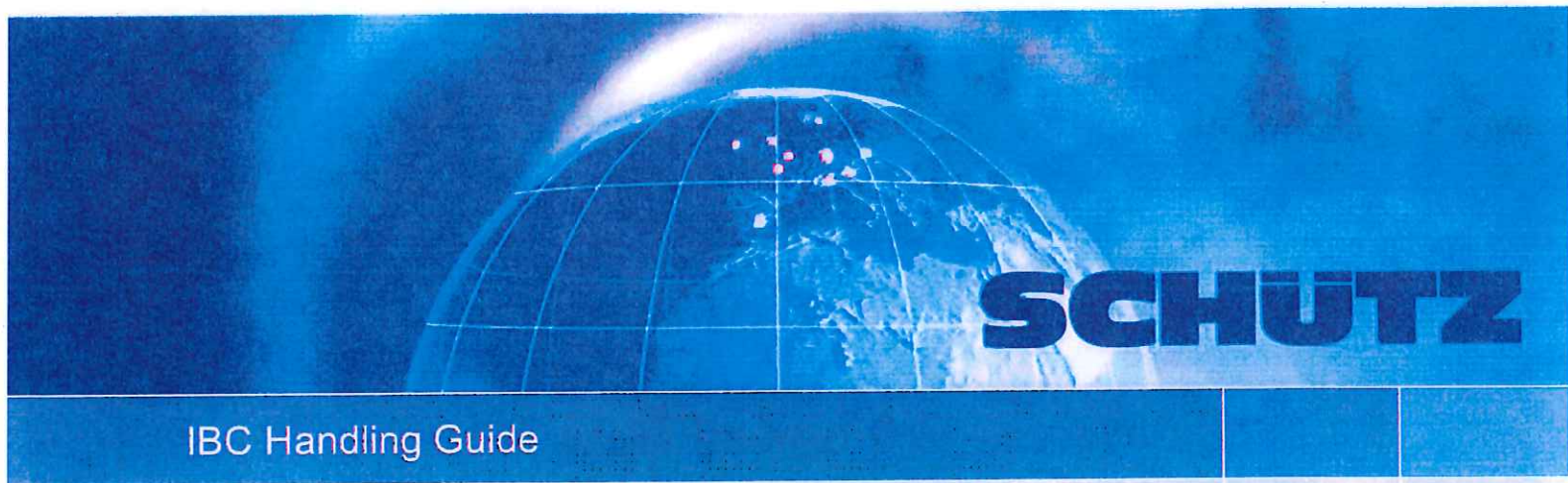
The operator plans to have a minimum amount of “fracturing fluid” within the common containment area. The fracturing fluid will be mixed on-the-fly just ahead of the well head. The constituent chemicals, hydraulic fracturing additives, used in the makeup of the “fracturing fluid” will be stored in above ground tanks that meet the requirements set out in 245.825, 245.910, 245.210(a)(13) and Section 1-75(c)(4) of the Act, see attached chemical tote tank specifications. Tanks containing these chemicals will be stored within a diked containment area capable of holding 150% of the total volume of the single largest container or tank within a common containment area. Tanks containing hydraulic fracturing fluid will be constructed of steel with a sufficient pressure rating and maintained in a leak-free condition and will be lined with a material resistant to; corrosion, erosion, swelling, deterioration or other damage as a result of exposure to the flow back fluids, see attachment of bi-level coated tank. The tanks will be inspected routinely for corrosion. Tanks containing constituent chemicals used in the hydraulic fracturing fluid are provided by the chemical manufacturer. Tanks to be utilized for the storing of hydraulic fracturing fluid will comply with Sections 245.825 and 245.210(a)(13). No more than one (1) hour prior to initiating fracturing operations the secondary containment facilities and structures will be visually inspected for integrity as required by 245.820. No stationary fueling tanks will be used. At the conclusion of HVHHF operations any remaining unused chemicals will be returned to the manufacturer in the same container. As the chemicals are mixed “on-the-fly” only fresh water will be left in the makeup tanks. There will be one lined acid tank where bulk acid will be diluted and pumped ahead of the proppant fluid. When HVHHF Operations are complete any residual acid will be removed and hauled to an approved facility. All such Hydraulic Fracturing Chemicals will be removed from the well site with 60 days of the completion of HVHHF operations.

During flow back operations the tanks located within the area of the wellsite will also be surrounded by a dike capable of holding 150% of the total volume of the single largest container or tank within a common secondary containment area. The secondary containment will be inspected as required by 245.820. The fracturing treatment fluids will be flowed into a purpose built lined and closed

flow back tank having a capacity of approximately 500 barrels (see attached manufacturer's product description). This tank will be used to separate any gas or proppant in the flow back fluid and measure the flow back fluid volume. Up to five (5) additional closed storage tanks will be connected to the primary flow back tank for temporary storage of the flow back fluid. The tanks used for hydraulic fracturing flowback and produced water will be in compliance with the requirements of Sections 245.825 and 245.210(a)(13). The flow back will be monitored by Company personal on a 24 hour basis. Should there be any reason that the flow back cannot be safely accommodated the well will be shut in. It should be noted that "flow back" fluid is primarily make up fresh water with only minor amounts of Potassium Chloride (salt) and a very small percentage of chemical additives.

The wellsite lies outside of the area identified by the U.S. Geological Survey as having a 2% or greater probability of exceedance in 50 years of ground acceleration of 0.4 standard gravity or more.

Refer to Well Site Setback Plan, the Well Pad Detail exhibit, exhibit G-1 and exhibit G-2 for the areas of the well site where containment systems will be employed.



SCHÜTZ ECOBULK MX 1000 UN –
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MX-EX

ECOBULK MX-EX antistatic

Safe in ex-zones.
The antistatic
ECOBULK MX-EX.



- Suitable for utilisation on explosive endangered operation premises classified as zone 1 and zone 2 (while complying with statutory and company-specific safety precautions and regulations)
- The antistatic outer layer protects the container from hazardous electrostatic charge
- The earthed outlet valve discharges the electrostatic charge of the filling product
- Electrostatically safe within the context of the Cenelec Report CENELEC TR50404 (2003) and TRBS 2153



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MATERIAL

Inner bottle

- Inner and intermediate layer: high-molecular, high-density polyethelene (HDPE)

Antistatic outer layer

- Additional UV and light protection of the filling product (optional)

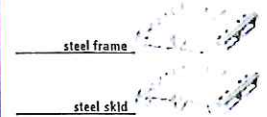
Outer container

- Welded tubular steel grid, galvanized

Bottom plate

- Made of steel plate to provide stability and to facilitate minimum residual contents from the inner container

PALLETS (4-way entry)



CERTIFICATIONS

UN 31 HA1/Y (optional)

- Maximum density 1.6
- Tested for electrostatic safety
- Suitable for use in ex-zones 1 & 2



FDA (optional)

- Safe for food products

CAPACITY

- MX-EX antistatic 1000
- 1,000 litres (275 gal)

OUTLET VALVES

- Earthed screwable butterfly valve DN 50

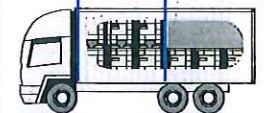
FILLING OPENING

- DN 150 with screw cap
- DN 225 with screw cap

DYNAMIC LOAD

Filled ECOBULK according to the specific weight of the filling goods

up to 1.5 2-high
more than 1.5 1-high



DIMENSIONS

- 1,200 x 1,000 x 1,160 (L x W x H)

WEIGHT

- MX-EX 1000
- 57 kg with steel pallet

STATIC LOAD

- Max. 4-high



Performance Tests



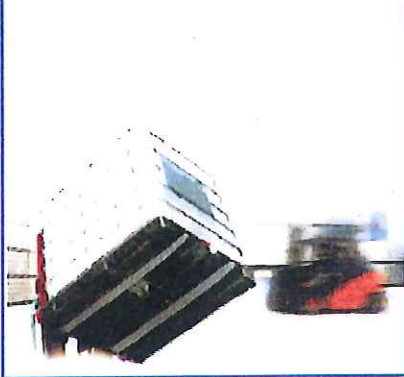
Design type test descriptions

Bottom Lift Test

The filled IBC with a load that is 1.25 times the maximum permissible gross mass is raised and lowered by a forklift truck with the forks centrally positioned and penetrate to three quarters of direction of entry.

Criteria for passing the test

No deformation which renders the IBC including base pallet unsafe for transport and no loss of content.

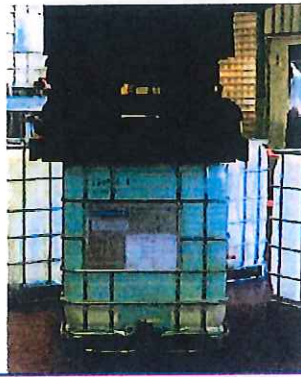


Stacking Test

The IBC is filled with the maximum permissible gross mass and is placed on level hard ground. Then a load is placed on top of the IBC for a period of 24 hours.

Criteria for passing the test

No permanent deformation which renders the IBC including base pallet unsafe for transport and no loss of content.



Performance Tests

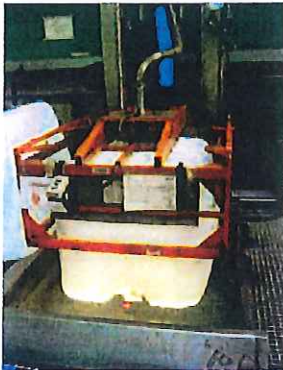


Design type test descriptions

Leakproof Test

The IBC is tested for a period of at least 10 minutes using air under a gauge pressure of min. 20kPa. The air tightness of the IBC shall be determined by a suitable method (e.g. immersing the IBC in water).

Criteria for passing the test
No leakage of air.



Hydraulic Pressure Test

The IBC is tested for a period of at least 10 minutes applying a hydraulic pressure of min. 100kPa. The IBC shall not be mechanically restrained during the test.

Criteria for passing the test
No leakage and no deformation which would render the IBC unsafe for transport.



Performance Tests



Design type test descriptions

Cold Drop Test

The IBC is filled to not less than 98% of its maximum capacity for liquids. The testing is carried out when the temperature of the IBC and its contents has been reduced to minus 18°C or lower. The IBC is then dropped from a height of maximum 1,9 m to its weakest structural point.



Vibration Test

This test applies to design types for IBCs manufactured as from 1 January 2011.

The IBC is filled to not less than 98% of its maximum capacity for liquids and then placed in the centre of the test machine platform with a vertical sinusoidal, double amplitude of 25mm +/- 5%. The test is carried out over a period of one hour.

Criteria for passing the test

No leakage or rupture shall be observed. In addition, no breakage or failure of structural components, such as broken welds or field fastenings, shall be observed.



Labels



Basic information on the label plate

Standard label



0208 / 0208	First visual check and first leakproof test
4006230	Article number
MX1000	IBC type
17.02.08	Production date
S1	Production location
B	Shift number
58	Number of IBC per order
1011178787	intern production-/ order number

UN - marking example



31HA1	Coding system for the identification of the IBC
Y	Packaging group
MMYY	Production date (month and year)
D	State authorizing the allocation
BAM0380	UN approval number
SCHÜTZ1	Production location
4056	Max. Stacking weight in kg
2037	Max. Gross weight in kg
1060l	Max. Overflow volume in litre
60kg	Approved weight in kg (valid for all types of the approval)
100kPa	Test pressure in kPa

Steel Tank

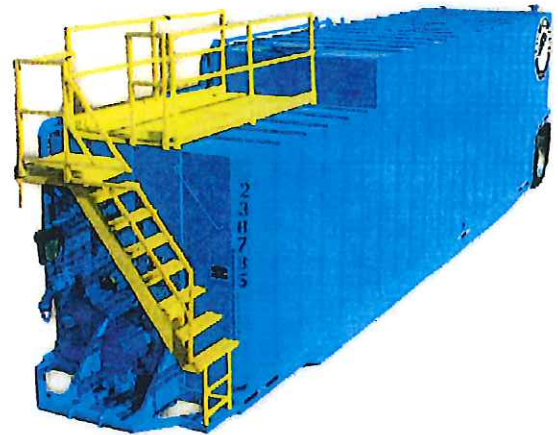
Bi-Level Coated

Overview:

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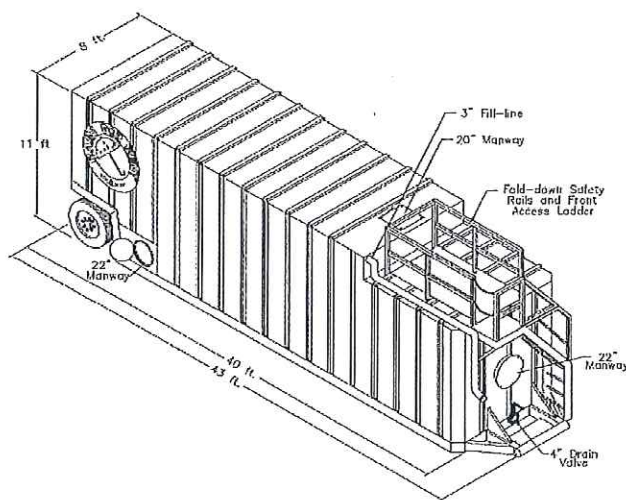


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Manways	Four 22" hatches
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Dry weight	26,000 lbs.
Footprint (LxWxH):	516" x 96" x 141"

Accessories:

- Spillguard
- Suction and discharge piping
- Vapor tight features
- Level gauges
- Steam coils



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